



Accelerating Fossil Energy Technology Development through Integrated Computation and Experiment

Editorial

Dushyant Shekhawat ,

National Energy Technology Laboratory, United States Department of Energy, 3610 Collins Ferry Road, Morgantown, West Virginia 26507, United States

Rameshwar D. Srivastava ,

KeyLogic Systems, Incorporated, National Energy Technology Laboratory, United States Department of Energy, 626 Cochran Mill Road, Pittsburgh, Pennsylvania 15236, United States

Jared Ciferno , John Litynski , and Bryan D. Morreale

National Energy Technology Laboratory, United States Department of Energy, 626 Cochran Mill Road, Pittsburgh, Pennsylvania 15236, United States

This special section of *Energy & Fuels* comprises a selection of papers presented at the topical conference “Accelerating Technology Development through Integrated Computation and Experimentation”, sponsored and organized by the United States Department of Energy’s National Energy Technology Laboratory (NETL) as part of the 2012 American Institute of Chemical Engineers (AIChE) Annual Meeting held in Pittsburgh, PA, Oct 28-Nov 2, 2012. That topical

conference focused on the latest research and development efforts in five main areas related to fossil energy, with each area focusing on the utilization of both experimental and computational approaches: (1) gas separations (membranes, sorbents, and solvents for CO₂, H₂, and O₂ production), (2) CO₂ utilization (enhanced oil recovery, chemical production, mineralization, etc.), (3) carbon sequestration (flow in natural systems), (4) advanced power cycles (oxy-combustion, chemical looping, gasification, etc.), and (5) fuel processing (H₂ production for fuel cells).

More than 100 papers reporting research, along with several plenary and keynote papers, were presented in the topical conference, which provided a forum for researchers in the area of fossil energy to interact, exchange ideas, discuss current developments, and develop collaborations. Because of the high quality of the papers presented and the importance of the topic, it was decided to produce a dedicated section of *Energy & Fuels* to bring together a select set of papers authored by the scientists and engineers who are active in this important area. This special section highlights the latest research and development efforts and draws on the talents and expertise of researchers who are addressing key issues related to energy. In the diverse but related chapters of this dedicated section, readers will find papers covering basic and applied research, systems analysis, modeling and simulation, and studies combining these disciplines. The section should prove informative as well as thought provoking to interested parties wishing to achieve a better understanding of fossil-energy-related research and development aspects.

This section addresses several aspects of carbon capture and storage (CCS), a topic of increasing interest, because CCS holds the potential to mitigate the buildup of greenhouse gases (GHGs), particularly CO₂, in the atmosphere. The papers in this section cover the entire gamut of CCS activities, including carbon capture, transport, and injection into geologic formations for permanent storage. Alternatively, the captured CO₂ can be directed to beneficial uses, such as conversion to polymers. The first step in CCS is capture, and a variety of the papers deal with this aspect. Systems evaluated include membranes, solvents, and sorbents.

An important element in reducing GHG emissions is the deployment of power systems that, because of their advanced designs, produce a concentrated CO₂ stream without extra process costs. Advanced systems being evaluated include integrated gasification combined cycle (IGCC), use of nearly pure oxygen as the oxidizing agent (oxy-fuel combustion), and chemical looping.

Disposal of CO₂ in geologic formations, such as depleted oil and gas reservoirs, unmineable coal

seams, and saline formations, holds great promise for reducing GHG emissions to the atmosphere. Much remains to be done to increase our understanding of the behavior of CO₂ in these formations. This will require advanced simulation of fluid flow in porous media, i.e., modeling the behavior of CO₂ injected into geologic formations, including interactions with formation fluids and rocks and migration of the CO₂ plume in porous media.

Fuel cells offer cleaner, efficient, and environmentally friendly energy production compared to combustion-based reciprocating engine processes for a wide range of applications, including transportation and stationary, military, and distributed power. However, the need for a stable and contaminant-free supply of H₂ or H₂-rich synthesis gas is critical for long-term operation of a fuel cell system. Dependent upon the specific application for the fuel cell, a variety of hydrocarbon-based conventional fuels, such as natural gas, liquefied petroleum gas, ethanol, gasoline, jet fuels, kerosene, diesel, and biodiesel, can be converted in a fuel processor to generate H₂ or H₂-rich syngas. High-temperature fuel cells, such as the solid oxide fuel cell, can use CO in the feed along with H₂ and, therefore, are able to use the H₂-rich synthesis gas without any downstream processing (i.e., CO removal). Papers included in the area of fuel processing for hydrogen production provide critical discussion on several aspects of fuel processing: catalyst development, reactor design, system analysis, non-conventional fuel processors such as plasma, membrane, and microchannel, desulfurization for fuel cleanup, chemical looping reformation, and the water-gas shift reaction.

Tying much of this effort together are system analyses that evaluate and compare the economics and feasibility of developing CCS technologies. Various methodologies are used to evaluate the cost and performance of carbon capture, utilization, and storage technologies and to determine how system analyses might be standardized to permit more meaningful comparisons.

The most significant conclusion drawn by the editors from an analysis of the cumulative effort represented by the papers in this section is that meeting the challenge of CCS implementation will require extraordinary information input from many technical disciplines. The editors and authors have enjoyed putting this section together and hope you find it a valuable asset in increasing your knowledge and understanding of CCS technology.

We thank all participants, presenters, and session chairs/co-chairs who contributed to the success of the topical conference. We express our appreciation to the AIChE national meeting co-chairs, Prof. Larry Biegler from NETL's Regional University Alliance partner Carnegie Mellon University

and Dr. Stephen E. Zitney, Director of NETL's AVESTAR Center, for accommodating this topical conference within the annual meeting. Special thanks to Rachael Brady (KeyLogic Systems, Inc.) for her support during the topical conference as well as for coordinating this special section. We are very grateful to the authors who submitted their work to this special section. We also express our gratitude to all reviewers who provided their thoughtful and timely comments that made this section. Also, thanks to Elisabeth Klein from *Energy & Fuels* for her help in coordinating the publication process. Our appreciation also extends to the editor of the journal, Prof. Michael Klein, for his support of this section.

Articles

Mechanism of Methane Chemical Looping Combustion with Hematite Promoted with CeO₂

[Duane D. Miller](#) and [Ranjani Siriwardane](#)

pp 4087-4096

Publication Date (Web): 28 Feb 2013 (Article)

DOI: 10.1021/ef302132e

Ca_xLa_{1-x}Mn_{1-y}M_yO_{3-δ} (M = Mg, Ti, Fe, or Cu) as Oxygen Carriers for Chemical-Looping with Oxygen Uncoupling (CLOU)

[Mehdi Arjmand](#), [Ali Hedayati](#), [Abdul-Majeed Azad](#), [Henrik Leion](#), [Magnus Rydén](#), and [Tobias Mattisson](#)

pp 4097-4107

Publication Date (Web): 11 Feb 2013 (Article)

DOI: 10.1021/ef3020102

Natural Ores as Oxygen Carriers in Chemical Looping Combustion

[Hanjing Tian](#), [Ranjani Siriwardane](#), [Thomas Simonyi](#), and [James Poston](#)

pp 4108-4118

Publication Date (Web): 2 Jan 2013 (Article)

DOI: 10.1021/ef301486n

Application of the Moving-Bed Chemical Looping Process for High Methane Conversion

[Andrew Tong](#), [Liang Zeng](#), [Mandar V. Kathe](#), [Deepak Sridhar](#), and [Liang-Shih Fan](#)

pp 4119-4128

Publication Date (Web): 25 Feb 2013 (Article)

DOI: 10.1021/ef3020475

Nanoclay-Based Solid Sorbents for CO₂ Capture

[Elliot A. Roth](#), [Sushant Agarwal](#), and [Rakesh K. Gupta](#)

pp 4129-4136

Publication Date (Web): 19 Mar 2013 (Article)

DOI: 10.1021/ef302017m

Post-combustion Carbon Capture with a Gas Separation Membrane: Parametric Study, Capture Cost, and Exergy Analysis

[Xiangping Zhang](#), [Xuezhong He](#), and [Truls Gundersen](#)

pp 4137-4149

Publication Date (Web): 4 Mar 2013 (Article)

DOI: 10.1021/ef3021798

Enhancement of the Long-Term Permeance, Selectivity Stability, and Recoverability of Pd-Au Membranes in Coal Derived Syngas Atmospheres

[Federico Guazzone](#), [Jacopo Catalano](#), [Ivan P. Mardilovich](#), [Tony Wu](#), [Robert C. Lambrecht](#), [Subhash Datta](#), [Jay Kniep](#), [Saurabh Pande](#), [Nikolaos K. Kazantzis](#), and [Yi Hua Ma](#)

pp 4150-4160

Publication Date (Web): 7 Mar 2013 (Article)

DOI: 10.1021/ef302130s

Effect of Ionic Liquid Confinement on Gas Separation Characteristics

[Laila A. Banu](#), [Dong Wang](#), and [Ruth E. Baltus](#)

pp 4161-4166

Publication Date (Web): 11 Feb 2013 (Article)

DOI: 10.1021/ef302038e

Effect of SO₂ on CO₂ Capture Using Liquid-like Nanoparticle Organic Hybrid Materials

[Kun-Yi Andrew Lin](#), [Camille Petit](#), and [Ah-Hyung Alissa Park](#)

pp 4167-4174

Publication Date (Web): 13 May 2013 (Article)

DOI: 10.1021/ef400374q

Methodology for Phased Development of a Hypothetical Pipeline Network for CO₂ Transport during Carbon Capture, Utilization, and Storage

[Melanie D. Jensen](#), [Peng Pei](#), [Anthony C. Snyder](#), [Loreal V. Heebink](#), [Lisa S. Botnen](#), [Charles D. Gorecki](#), [Edward N. Steadman](#), and [John A. Harju](#)

pp 4175-4182

Publication Date (Web): 26 Feb 2013 (Article)

DOI: 10.1021/ef302042p

Opportunities for Using Anthropogenic CO₂ for Enhanced Oil Recovery and CO₂ Storage

[Michael L. Godec](#), [Vello A. Kuuskraa](#), and [Phil Dipietro](#)

pp 4183-4189

Publication Date (Web): 7 Feb 2013 (Article)

DOI: 10.1021/ef302040u

Use of Reactive Species in Water for CO₂ Mineralization

[Juan Ma](#) and [Roe-Hoan Yoon](#)

pp 4190-4198

Publication Date (Web): 23 Apr 2013 (Article)

DOI: 10.1021/ef400201a

Coupling Mineral Carbonation and Ocean Liming

[P. Renforth](#) and [T. Kruger](#)

pp 4199-4207

Publication Date (Web): 23 Jan 2013 (Article)

DOI: 10.1021/ef302030w

Dynamic Evolution of Cement Composition and Transport Properties under Conditions Relevant to Geological Carbon Sequestration

[Jean-Patrick Leopold Brunet](#), [Li Li](#), [Zuleima T. Karpyn](#), [Barbara G. Kutchko](#), [Brian Strazisar](#), and [Grant Bromhal](#)

pp 4208-4220

Publication Date (Web): 2 May 2013 (Article)

DOI: 10.1021/ef302023v

Modifications of Carbonate Fracture Hydrodynamic Properties by CO₂-Acidified Brine Flow

[Hang Deng](#), [Brian R. Ellis](#), [Catherine A. Peters](#), [Jeffrey P. Fitts](#), [Dustin Crandall](#), and [Grant S. Bromhal](#)
pp 4221-4231

Publication Date (Web): 8 Apr 2013 (Article)

DOI: 10.1021/ef302041s

Coupled Flow and Deformation Modeling of Carbon Dioxide Migration in the Presence of a Caprock Fracture during Injection

[Hema J. Siriwardane](#), [Raj K. Gondle](#), and [Grant S. Bromhal](#)

pp 4232-4243

Publication Date (Web): 1 Jul 2013 (Article)

DOI: 10.1021/ef400194n

Chlor-syngas: Coupling of Electrochemical Technologies for Production of Commodity Chemicals

[Tedd E. Lister](#) and [Eric J. Dufek](#)

pp 4244-4249

Publication Date (Web): 18 Jan 2013 (Article)

DOI: 10.1021/ef302033j

Lanthanum-Strontium-Manganese Perovskites as Redox Materials for Solar Thermochemical Splitting of H₂O and CO₂

[Jonathan R. Scheffe](#), [David Weibel](#), and [Aldo Steinfeld](#)

pp 4250-4257

Publication Date (Web): 5 Feb 2013 (Article)

DOI: 10.1021/ef301923h

Computational Fluid Dynamics Modeling on the Air-Firing and Oxy-fuel Combustion of Dried Victorian Brown Coal

[Jian Zhang](#), [Wirhan Prationo](#), [Lian Zhang](#), and [Zhongxiao Zhang](#)

pp 4258-4269

Publication Date (Web): 3 Jul 2013 (Article)

DOI: 10.1021/ef400032t

Ultrasound Measurements of Temperature Profile Across Gasifier Refractories: Method and Initial Validation

[Yunlu Jia](#), [Melissa Puga](#), [Anthony E. Butterfield](#), [Douglas A. Christensen](#), [Kevin J. Whitty](#), and [Mikhail Skliar](#)

pp 4270-4277

Publication Date (Web): 8 Mar 2013 (Article)

DOI: 10.1021/ef3021206

Steam-Coal Gasification Using CaO and KOH for *in Situ* Carbon and Sulfur Capture

[Nicholas S. Siefert](#), [Dushyant Shekhawat](#), [Shawn Litster](#), and [David A. Berry](#)

pp 4278-4289

Publication Date (Web): 3 Mar 2013 (Article)

DOI: 10.1021/ef302192p

Comparative Performance and Cost Assessments of Coal- and Natural-Gas-Fired Power Plants under a CO₂ Emission Performance Standard Regulation

[Haibo Zhai](#) and [Edward S. Rubin](#)

pp 4290-4301

Publication Date (Web): 30 Jan 2013 (Article)

DOI: 10.1021/ef302018v

Hardwood Biomass to Gasoline, Diesel, and Jet Fuel: 1. Process Synthesis and Global Optimization of a Thermochemical Refinery

[Richard C. Baliban](#), [Josephine A. Elia](#), [Christodoulos A. Floudas](#), [Barri Gurau](#), [Michael B. Weingarten](#), and [Stephen D. Klotz](#)

pp 4302-4324

Publication Date (Web): 31 Jan 2013 (Article)

DOI: 10.1021/ef302003f

Hardwood Biomass to Gasoline, Diesel, and Jet Fuel: 2. Supply Chain Optimization Framework for a Network of Thermochemical Refineries

[Josephine A. Elia](#), [Richard C. Baliban](#), [Christodoulos A. Floudas](#), [Barri Gurau](#), [Michael B. Weingarten](#), and [Stephen D. Klotz](#)

pp 4325-4352

Publication Date (Web): 7 May 2013 (Article)

DOI: 10.1021/ef400430x

Investigation of Organosulfur Adsorption Pathways from Liquid Fuels onto Ag/TiO_x-Al₂O₃ Adsorbents at Ambient Conditions

[A. H. M. Shahadat Hussain](#), [Hongyun Yang](#), and [Bruce J. Tatarchuk](#)

pp 4353-4362

Publication Date (Web): 1 May 2013 (Article)

DOI: 10.1021/ef3020266

Effect of the Catalyst Bed Configuration on the Partial Oxidation of Liquid Hydrocarbons

[Mark W. Smith](#), [Dushyant Shekhawat](#), [David A. Berry](#), [Daniel J. Haynes](#), [Donald L. Floyd](#), [James J. Spivey](#), and [John W. Zondlo](#)

pp 4363-4370

Publication Date (Web): 15 Mar 2013 (Article)

DOI: 10.1021/ef3021975

Autothermal Reforming of Biodiesel-Ethanol-Diesel Blends for Solid Oxide Fuel Cell Applications

[Jiefeng Lin](#), [Thomas A. Trabold](#), [Mark R. Walluk](#), and [Daniel F. Smith](#)

pp 4371-4385

Publication Date (Web): 5 Feb 2013 (Article)

DOI: 10.1021/ef302013d

Fuel Processing of Diesel and Kerosene for Auxiliary Power Unit Applications

[Joachim Pasel](#), [Remzi Can Samsun](#), [Ralf Peters](#), and [Detlef Stolten](#)

pp 4386-4394

Publication Date (Web): 11 Feb 2013 (Article)

DOI: 10.1021/ef301976f

Microchannel Fuel Processors as a Hydrogen Source for Fuel Cells in Distributed Energy Supply Systems

[G. Kolb](#), [S. Keller](#), [M. O'Connell](#), [S. Pecov](#), [J. Schuerer](#), [B. Spasova](#), [D. Tiemann](#), and [A. Ziogas](#)

pp 4395-4402

Publication Date (Web): 13 Feb 2013 (Article)

DOI: 10.1021/ef302039x

Radial Microchannel Reactors (RMRs) for Efficient and Compact Steam Reforming of Methane: Experimental Demonstration and Design Simulations

[Benjamin A. Wilhite](#), [Luis Breziner](#), [Jacques Mettes](#), and [Peter Bossard](#)

pp 4403-4410

Publication Date (Web): 10 May 2013 (Article)

DOI: 10.1021/ef302161h

Design of Cartridge-Based Ceramic Heat-Exchanger Microchannel Reformers for Process Intensification: Experiments and Simulations

[Shalini Damodharan](#), [Bhanu Vardhan Reddy Kuncharam](#), and [Benjamin A. Wilhite](#)

pp 4411-4422

Publication Date (Web): 28 Feb 2013 (Article)

DOI: 10.1021/ef3021359

Techno-economic Assessment of Membrane Reactor Technologies for Pure Hydrogen Production for Fuel Cell Vehicle Fleets

[Leonardo Roses](#), [Giampaolo Manzolini](#), [Stefano Campanari](#), [Ellart De Wit](#), and [Michael Walter](#)

pp 4423-4431

Publication Date (Web): 5 Mar 2013 (Article)

DOI: 10.1021/ef301960e

Analysis of a Microplasma Fuel Reformer with a Carbon Dioxide Decomposition Reaction

[Peter J. Lindner](#), [Sang Youp Hwang](#), and [R. S. Besser](#)

pp 4432-4440

Publication Date (Web): 2 May 2013 (Article)

DOI: 10.1021/ef302199a

Catalytic Nonthermal Plasma Reactor for Dry Reforming of Methane

[Sk. Mahammadunnisa](#), [P. Manoj Kumar Reddy](#), [B. Ramaraju](#), and [Ch. Subrahmanyam](#)

pp 4441-4447

Publication Date (Web): 26 Feb 2013 (Article)

DOI: 10.1021/ef302193e

Production of Hydrogen and Nanocarbon from Catalytic Decomposition of Methane over a Ni-Fe/Al₂O₃ Catalyst

[Gaowei Wang](#), [Yi Jin](#), [Guojuan Liu](#), and [Yongdan Li](#)

pp 4448-4456

Publication Date (Web): 23 Jan 2013 (Article)

DOI: 10.1021/ef3019707

Simulation of Methane Steam Reforming Enhanced by *in Situ* CO₂ Sorption Using K₂CO₃-Promoted Hydrotalcites for H₂ Production

[Naruewan Chanburanasiri](#), [Ana M. Ribeiro](#), [Alirio E. Rodrigues](#), [Navadol Laosiripojana](#), and [Suttichai Assabumrungrat](#)

pp 4457-4470

Publication Date (Web): 19 Feb 2013 (Article)

DOI: 10.1021/ef302043e

Zeolite Membrane Reactor for High-Temperature Water-Gas Shift Reaction: Effects of Membrane Properties and Operating Conditions

[Seok-Jhin Kim](#), [Shaowei Yang](#), [Gunugunuri K. Reddy](#), [Peter Smirniotis](#), and [Junhang Dong](#)

pp 4471-4480

Publication Date (Web): 30 Jan 2013 (Article)

DOI: 10.1021/ef302014n

Molecular Dynamics Study on the Influence of Additives on the High-Temperature Structural and Acidic Properties of ZSM-5 Zeolite

[Kaushik L. Joshi](#) and [Adri C. T. van Duin](#)

pp 4481-4488

Publication Date (Web): 12 Mar 2013 (Article)

DOI: 10.1021/ef3020124